Koch California Ltd.
662 Eucalyptus Road, P.O. Box 1127
Nipomo, CA 93444

Phone: (805) 929-4153
Fax: (805) 929-5598
Email: kochcal@earthlink.net

August 13, 1999

Nipomo Community Services District
148 Wilson Street
P.O. Box 326
Nipomo, CA 93444

(805) 929-1133 Phone
(805) 929-1932 Fax

Re: Request to Inspect and Copy Public Records

Dear Mr. Douglas Jones:

This letter is a request to inspect public records which are in the possession of the Nipomo Community Services District (NCSD) pursuant to the California Public Records Act (Govt. Code §§6250, et seq.). **Following the inspection, we may request copies** of some or all of the records. In the event we request copying by the NCSD we will, at that time, tender any required copying charges. However, we reserve the right to have copies of the records made at your location by an independent copying service of our choosing.

Please make the records available for inspection beginning on **August 30st at 10:00 a.m.** Unless we are notified otherwise, we shall expect that the records will be available for inspection in the NCSD office. The following is a list of the reasonably identifiable public records which we desire to inspect on or after **August 30st at 10:00 a.m.**

1. **All "Well Completion Reports" for each water well owned and/or operated by NCSD.**

2. **For any water well for which a Well Completion Report is not in the possession of NCSD, such other documents as are in the possession of NCSD which show any of the following information: a) the well location, b) the name and address of the well driller, c) the date the well was completed, d) depth to first water below surface e) total depth of completed well.**

3. **Documents which show the amount of water produced from each water well owned and/or operated by NCSD for each month from April 1st 1999 through July 31st 1999.**

4. **All reports of hydraulic test results for each water well owned and/or operated by NCSD, for the period beginning January 1, 1960 and ending July 31, 1999, which show any of the following information: a) standing water level, b) pumping water level, c) pumping capacity or GPM.**

If a portion of the information contained in the records we have requested is exempt from disclosure by express provisions of law, Govt. Code §6254 requires segregation and deletion of that material in order that the remainder of the information may be released.

Please take note that Govt. Code §6256 requires the NCSD to determine, within ten (10) days after receipt of this request, whether the NCSD will comply with this request. If the NCSD decides not to comply with all or any portion of this request, Govt. Code §6256 requires notification to us of the reasons for the determination not later than ten (10) days from your receipt of this request. Further, Govt. Code §6256.2 prohibits the use of any provision of the Public Records Act to delay access for the purposes of inspecting public records. Govt. Code §6256.2 also requires that any notification of denial of this request for records must set forth the names and titles or positions of each person responsible for the denial.

Thank you for your timely attention to our request.

John Snyder
Vice President

NIPOMO COMMUNITY SERVICES DISTRICT

148 SOUTH WILSON STREET
POST OFFICE BOX 326 NIPOMO, CA 93444
(805) 929-1133 FAX (805) 929-1932

DATE: 8-24-99

TO: John Snyder

FROM: Lisa

THIS TRANSMISSION CONSISTS OF 2 PAGES, INCLUDING THIS COVER SHEET.
IF THERE ARE ANY QUESTIONS, PLEASE CONTACT:

C\W\FAXFORM

NIPOMO COMMUNITY SERVICES DISTRICT
148 SOUTH WILSON - P.O. BOX 326
NIPOMO, CA 93444-0326
(805) 929-1133 FAX (805) 929-1932

August 24, 1999 VIA FAX

John Snyder
Koch California Ltd.
P.O. Box 1127
Nipomo, CA 93444

REQUEST TO INSPECT AND COPY PUBLIC RECORDS

The District is in receipt of your request to inspect and copy public records. The District will make these records available for inspection, however, due to the vacation schedule of the General Manger, the records will not be available until Friday, September 3, 1999.

If you have any questions, please call.

Sincerely,

NIPOMO COMMUNITY SERVICES DISTRICT

Lisa Bognuda

Lisa Bognuda
Assistant Administrator

snyder34

NIPOMO COMMUNITY SERVICES DISTRICT
148 SOUTH WILSON - P.O. BOX 326
NIPOMO, CA 93444-0326
(805) 929-1133 FAX (805) 929-1932

August 31, 1999

John Snyder
Koch California Ltd.
P.O. Box 1127
Nipomo, CA 93444

REQUEST FOR PUBLIC RECORDS

Pursuant to your August 13, 1999, request for public records, the following is supplied:

Item #3	Production records from April 1, 1999 to July 31, 1999
Item #4	Pumping test reports performed by the local utility company
Item #1	Well completion reports are confidential information (Gov. Code 13752)
Item #2	It is overly broad, unfocused, and associated with Item #1.

If you have any questions, please call.

Sincerely,

NIPOMO COMMUNITY SERVICES DISTRICT

Doug Jones
General Manager

Enclosures

cc: District Counsel

Snyder35

NIPOMO COMMUNITY SERVICES DISTRICT
GROSS WELL PRODUCTION-JULY 1999 TO JUNE 2000

	EURKEA	BEVINGTON	OMYIA	OLYMPIC	SAVAGE	CHURCH	SUNDALE	VIA CONCHA	SUBTOTAL TOTAL MG	SUBTOTAL TOTAL ACRE FT	BLACKLAKE #3	BLACKLAKE #4	9 HOLE COURSE	SUBTOTAL BL TOTAL MG	SUBTOTAL TOTAL ACRE FT	GRAND TOTAL MG	GRAND TOTAL ACRE FEET
JULY	14,437,896	19,120,000	256,000	607,000	OFF	294,712	35,034,824	724,812	70,475,244	216.36	3,214,000	10,783,000	0	13,997,000	42.97	84,472,244	259.33
AUGUST					OFF				0	0.00				0	0.00	0	0.00
SEPTEMBER					OFF				0	0.00				0	0.00	0	0.00
OCTOBER					OFF				0	0.00				0	0.00	0	0.00
NOVEMBER					OFF				0	0.00				0	0.00	0	0.00
DECEMBER					OFF				0	0.00				0	0.00	0	0.00
JANUARY					OFF				0	0.00				0	0.00	0	0.00
FEBRUARY					OFF				0	0.00				0	0.00	0	0.00
MARCH					OFF				0	0.00				0	0.00	0	0.00
APRIL					OFF				0	0.00				0	0.00	0	0.00
MAY					OFF				0	0.00				0	0.00	0	0.00
JUNE					OFF				0	0.00				0	0.00	0	0.00
TOTAL M.G.	14,437,896	19,120,000	256,000	607,000	0	294,712	35,034,824	724,812	70,475,244	216.36	3,214,000	10,783,000	0	13,997,000	42.97	84,472,244	259.33
TOTAL ACRE FT	44.32	58.70	0.79	1.86	0.00	0.90	107.56	2.23	216.36		9.87	33.10	0.00	42.97		259.33	

NIPOMO COMMUNITY SERVICES DISTRICT
GROSS WELL PRODUCTION-JULY 1998 TO JUNE 1999

	EURKEA	BEVINGTON	OMYIA	OLYMPIC	SAVAGE	CHURCH	SUNDALE	VIA CONCHA	SUBTOTAL TOTAL MG	SUBTOTAL TOTAL ACRE FT	BLACKLAKE #3	BLACKLAKE #4	9 HOLE COURSE	SUBTOTAL BL TOTAL MG	SUBTOTAL TOTAL ACRE FT	GRAND TOTAL MG	GRAND TOTAL ACRE FEET
JULY	10,427,120	17,575,000	877,000	2,629,220	OFF	2,945,624	0	29,430,808	63,884,772	196.13	3,556,000	9,682,000	0	13,238,000	40.64	77,122,772	236.77
AUGUST	25,207,600	18,346,000	3,000	2,070,000	OFF	1,664,300	0	20,473,508	67,764,408	208.04	4,026,000	9,947,000	0	13,973,000	42.90	81,737,408	250.93
SEPTEMBER	32,222,984	18,960,000	0	362,000	OFF	169,048	0	9,064,264	60,778,296	186.59	2,999,000	8,872,000	0	11,871,000	36.44	72,649,296	223.03
OCTOBER	31,473,596	17,631,000	6,000	317,000	OFF	2,202,660	0	6,085,728	57,718,184	177.19	2,910,000	8,741,000	0	11,651,000	35.77	69,369,184	212.95
NOVEMBER	17,886,924	18,684,000	0	0	OFF	5,236	0	225,896	36,802,056	112.98	790,000	7,223,000	0	8,013,000	24.60	44,815,056	137.58
DECEMBER	17,221,952	2,896,000	8,000	396,000	OFF	61,336	0	11,356,884	31,940,172	98.06	201,000	6,360,000	0	6,561,000	20.14	38,501,172	118.20
JANUARY	4,546,344	16,554,000	164,000	1,640,000	OFF	42,636	0	10,482,472	33,429,452	102.63	15,000	7,138,000	0	7,153,000	21.96	40,582,452	124.59
FEBRUARY	0	16,816,000	11,000	836,000	OFF	314,908	0	9,876,592	27,654,500	84.90	3,000	5,497,000	0	5,500,000	16.89	33,154,500	101.78
MARCH	0	18,944,000	8,000	131,000	OFF	0	0	12,274,680	31,357,680	96.27	142,000	6,197,000	0	6,339,000	19.46	37,696,680	115.73
APRIL	0	17,431,000	0	936,000	OFF	127,160	0	18,640,160	37,134,320	114.00	653,000	7,350,000	0	8,003,000	24.57	45,137,320	138.57
MAY	11,284,328	17,282,000	0	1,063,000	OFF	81,532	15,941,376	23,327,876	68,980,112	211.77	2,354,000	9,974,000	0	12,328,000	37.85	81,308,112	249.62
JUNE	14,577,772	16,876,000	4,000	800,000	OFF	39,644	24,849,308	7,023,720	64,170,444	197.00	3,069,000	10,286,000	35,830,618	49,185,618	151.00	113,356,062	348.00
TOTAL M.G.	164,848,620	197,995,000	1,083,000	10,980,220	0	7,654,284	40,790,684	156,262,588	581,614,396	1,785.56	20,718,000	97,267,000	35,830,618 (1)	153,815,618	472.21	735,430,014	2,257.77
TOTAL ACRE FT	506.09	607.84	3.32	33.71	0.00	23.50	125.23	485.87	1,785.56		63.60	298.61	110.00	472.21		2,257.77	

(1) Estimate

PACIFIC GAS and ELECTRIC COMPANY
*** PUMP TEST REPORT ***

CUSTOMER AND FACILITY DATA

PLANT LOCATION : EUREKA WELL
MOTOR MAKE : General Electric H.P.: 200
PUMP MAKE: Floway Type : Turbine
MAILING ADDRESS :

NIPOMO COMM SERVICES
PO BOX 326
NIPOMO CA 93444

PG&E PLANT ID.# : 2053
CONTROL# : 3985550-6 Suf. =
ACCOUNT# : CBX-24-33250
METER# : a710T3
C.G.C. # :
ENERGY USAGE : 577800 KWH/YR
ENERGY COST : 9 Cents/KWH

TEST RESULTS

TEST DATE : 03/21/85 Tester : RUSS CRACKNELL Off. Phone : (805)5468651

RUN NUMBER	1
MEASURED RPM	
STANDING WATER LEVEL (FT)	146.0
DRAWDOWN (FT)	18.5
PUMPING WATER LEV. (FT)	164.5
DISCHARGE LEVEL (FT)	554.4
DISCHARGE PRESS. AT GAUGE (PSI)	240
TOTAL LIFT (FT)	718.9
SURVEY LIFT (FT)	
WATER FLOW RATE (GPM)	876
WELL YIELD (G.P.M./FT DRAWDOWN)	47.3
THOUSAND GALLONS PER 24 HOURS	1200.0
HORSEPOWER INPUT TO MOTOR	221.3
PER CENT OF RATED MOTOR LOAD	102.0
KILOWATT INPUT TO MOTOR	165.1
KILOWATT HOURS/THOU.GALS	3.1
OVERALL PLANT EFFICIENCY (%)	71.9

REMARKS

* THE OVERALL EFFICIENCY OF THIS PLANT IS CONSIDERED TO BE EXCELLENT ASSUMING RUN NUMBER 1 REPRESENTS THE PLANTS NORMAL OPERATING CONDITIONS.

PG and E

55-2

PUMPING PLANT EFFICIENCY COMPARISON

R210CE
05/03/83

COAST VALLEYS Division SANTA MARIA Office

Dear NIPOMO COMM SERV DST : Test Date 04/28/83

Below is a pumping plant efficiency comparison made on your pump which we recently tested. This report compares the pump's present operating condition to a higher efficiency level which your pump should obtain.

PG and E

NIPOMO COMM SERV DST

148 SO.WILSON

NIPOMO CA 93444

Number of Copies:
Customer 1
Office 2

Plant Location— EUREKA WELL
Meter # 71T755 Serial # BSJ213128
Motor GENERAL ELECTRIC H.P. 200.0
Pump OTHER T Type TURBINE

Customer Account # LBX6706101 Location # 01512321057142
Customer Plant Identification— 2053

Remarks:

The higher plant efficiency figure selected for comparison is one that we anticipate your pump should be achieving.

We suggest that you consult your pump dealer to determine what can be done to increase the overall pumping plant efficiency.

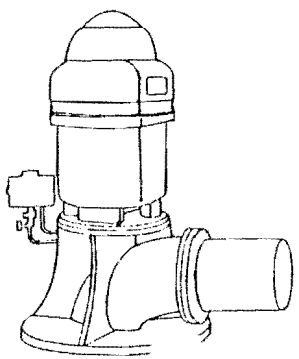
Please contact us when the necessary repair or adjustment is made so a retest of your pump may be made.

Results:

Our estimates indicate that by improving your plant efficiency the following will be realized:

Annual Energy Saved	32442	Kilowatt Hours
Annual Dollars Saved	2003.40$	
Annual Operating Time Saved	172	Hours
Savings per 1000 GAL.	.3	Kilowatt Hours

Energy costs are based on the current electric rate for your size of motor and usage.



	Operating Condition At Present		Operating Condition After Repair/Adjustment	
Water Pumped	802	G.P.M.	872	G.P.M.
Total Lift	677.2	Ft.	678.6	Ft.
Horsepower Input to Motor	222.1	H.P.	220.0	H.P.
Kilowatt Input to Motor	165.7	K.W.	164.1	K.W.
K.W. H. Per 1000 GAL. Pumped	3.44	KWH/1000 GAL.	3.13	KWH/1000 GAL
Overall Plant Efficiency	62	%	68	%
Annual K.W.H. Consumption	360000	K.W.H.	327558	K.W.H.
Annual Cost	22680.00	$	20676.60	$
1000 GAL. Pumped Annually	104,651.16	1000 GAL.	104,651.16	1000 GAL.
Cost Per 1000 GAL.	.21	$/1000 GAL.	.19	$/1000 GAL.
Annual Operating Time	2172	Hours	2000	Hours

GET THE MOST GALLONS FOR YO 3 MONEY WITH EFFICIENT PUMPS!

PG and E

55-1

PUMP TEST REPORT

R205C
05/03/83

RECEIVED 5-12-83

COAST VALLEYS Division SANTA MARIA Office

Dear NIPOMO COMM SERV DST :

Test Date 04/28/83

Below are the results of the recent test on your pumping plant. Please let us know if you have any questions or if we can be of further service.

PGandE

NIPOMO COMM SERV DST

148 SO.WILSON

NIPOMO CA 93444

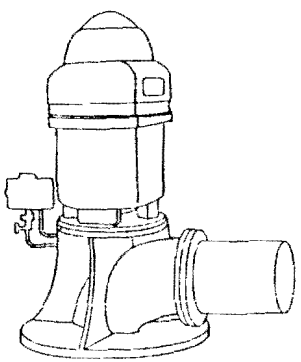
Customer Account # LBX6706101 Location # 01512321057142
Meter # 71T755
Motor GENERAL ELECTRIC H.P. 200.0 Volts 460
Rated RPM 1700 Serial # BSJ213128
Pump OTHER Type TURBINE

Remarks:

- MOTOR LOAD IS 102% OF FULL LOAD CAPACITY.
- THE OVERALL EFFICIENCY OF THIS PLANT IS FAIR UNDER EXISTING WATER AND OPERATING CONDITIONS.

Number of Copies:
Customer 1
Office 2

Plant Location- EUREKA WELL
Customer Plant Identification- 2053
Test Engineer- ~~DON EGNES~~ Russ Cuccia



	TEST 1	
Shutdown Time	*	Min. (*=24 hrs.)
Standing Water Level Below CENTER LINE OF DISCHARGE PIPE	138.9	Ft.
Draw Down from Standing to Pumping Level	16.3	Ft.
Pumping Water Level Below CENTER LINE OF DISCHARGE PIPE	155.2	Ft.
Discharge Level Above CENTER LINE OF DISCHARGE PIPE	522.0	Ft.
Discharge Pressure Measured at Gauge	226	P.S.I.
TOTAL LIFT (Water to Water)	677.2	Ft.
WATER PUMPED	802	G.P.M.
Yield of Well (G.P.M. per foot draw down)	49.2	G.P.M./Ft.
Water Pumped in 24 Hours	1154.88	1000 GAL.
HORSEPOWER INPUT TO MOTOR	222.1	H.P.
Kilowatt Input to Motor	165.7	KW.
KILOWATT HOURS PER 1000 GAL. OF WATER PUMPED	3.44	Kwh/1000 GAL.
OVERALL PLANT EFFICIENCY	62	%

GET THE MOST GALLONS FOR YOUR MONEY WITH EFFICIENT PUMPS!

1

PG and E

PUMP TEST REPORT

R205CE
11/14/83

55-1

COAST VALLEYS Division SANTA MARIA Office

Dear NIPOMO COMM SERV DST: Test Date 11/04/83

Below are the results of the recent test on your pumping plant. Please let us know if you have any questions or if we can be of further service.

PGandE

NIPOMO COMM SERV DST

PO BOX 326

NIPOMO CA 93444

Number of Copies:
Customer 1
Office 2

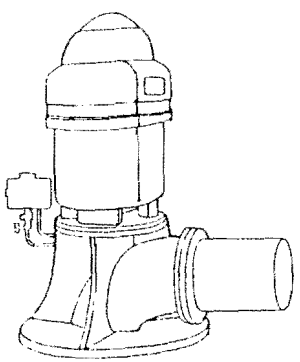
Customer Account # ABX1234567 Location # 01110483120000
Meter # 71T755
Motor GENERAL ELECTRIC H.P. 200.0 Volts 460
Rated RPM 1770 Serial # BSJ213128
Pump FLOWAY Type TURBINE

Remarks:

- MOTOR LOAD IS 102% OF FULL LOAD CAPACITY.
- THE OVERALL EFFICIENCY OF THIS PLANT IS EXCELLENT UNDER EXISTING WATER AND OPERATING CONDITIONS.

Plant Location- EUREKA WELL
Customer Plant Identification- 2053
Test Engineer- RUSS CRACKNELL

	TEST 1
Shutdown Time	* Min. (*=24 hrs.)
Standing Water Level Below CENTER LINE OF DISCHARGE PIPE	167.0 Ft.
Draw Down from Standing to Pumping Level	16.5 Ft.
Pumping Water Level Below CENTER LINE OF DISCHARGE PIPE	183.5 Ft.
Discharge Level Above CENTER LINE OF DISCHARGE PIPE	519.7 Ft.
Discharge Pressure Measured at Gauge	225 P.S.I.
TOTAL LIFT (Water to Water)	703.2 Ft.
WATER PUMPED	889 G.P.M.
Yield of Well (G.P.M. per foot draw down)	53.8 G.P.M./Ft.
Water Pumped in 24 Hours	1280.16 1000 GAL.
HORSEPOWER INPUT TO MOTOR	220.8 H.P.
Kilowatt Input to Motor	164.7 KW.
KILOWATT HOURS PER 1000 GAL OF WATER PUMPED	3.09 Kwh/ 1000 GAL.
OVERALL PLANT EFFICIENCY	72 %



GET THE MOST GALLONS FOR YOUR MONEY WITH EFFICIENT PUMPS!

PG and E

55-1

PUMP TEST REPORT

B205CE
06/28/82

COAST VALLEYS Division SANTA MARIA Office

Dear NIPOMO COMM SERV DST: Test Date 06/24/82

Below are the results of the recent test on your pumping plant. Please let us know if you have any questions or if we can be of further service.

PGandE

NIPOMO COMM SERV DST

148 SO WILSON

NIPOMO CA 93444

Number of Copies:
Customer 1
Office 2

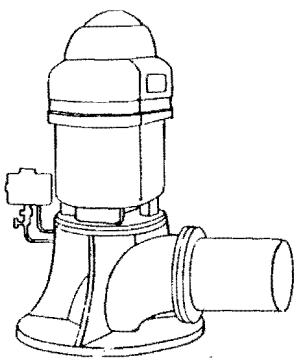
Customer Account # LBX6706101 Location # 01512321057142
Meter # 71T755
Motor GENERAL ELECTRIC H.P. 200.0 Volts 460
Rated RPM 1700 Serial # BSJ213128
Pump OTHER Type TURBINE

Remarks:

- MOTOR LOAD IS 103% OF FULL LOAD CAPACITY.
- THE OVERALL EFFICIENCY OF THIS PLANT IS GOOD UNDER EXISTING WATER AND OPERATING CONDITIONS.

Plant Location- EUREKA WELL
Customer Plant Identification- 2053
Test Engineer- WAYNE COOPER

	TEST 1
Shutdown Time	* Min. (*=24 hrs.)
Standing Water Level Below CENTER LINE OF DISCHARGE PIPE	158.1 Ft.
Draw Down from Standing to Pumping Level	17.7 Ft.
Pumping Water Level Below CENTER LINE OF DISCHARGE PIPE	175.8 Ft.
Discharge Level Above CENTER LINE OF DISCHARGE PIPE	503.6 Ft.
Discharge Pressure Measured at Gauge	218 P.S.I.
TOTAL LIFT (Water to Water)	679.4 Ft.
WATER PUMPED	874 G.P.M.
Yield of Well (G.P.M. per foot draw down)	49.3 G.P.M./Ft.
Water Pumped in 24 Hours	1258.56 1000 GAL.
HORSEPOWER INPUT TO MOTOR	222.1 H.P.
Kilowatt Input to Motor	165.7 KW.
KILOWATT HOURS PER 1000 GAL OF WATER PUMPED	3.16 Kwh/ 1000 GAL.
OVERALL PLANT EFFICIENCY	68 %



GET THE MOST GALLONS FOR YOUR MONEY WITH EFFICIENT PUMPS!

PG and E

55-1

PUMP TEST REPORT

R:
11/05

COAST VALLEYS Division SANTA MARIA Office

Customer Account # LBX6706101 Location #01512321057142
Meter #71T755

Dear NIPOMO COMM SERV DST : Test Date10/30/81

Motor GENERAL ELECTRIC H.P. 200.0 Volts 460
Rated RPM 1770 Serial # BSJ213128
Pump OTHER Type TURBINE

Below are the results of the recent test on your pumping plant. Please let us know if you have any questions or if we can be of further service.

Remarks:

- MOTOR LOAD IS 101% OF FULL LOAD CAPACITY.
- THE OVERALL EFFICIENCY OF THIS PLANT IS FAIR UNDER EXISTING WATER AND OPERATING CONDITIONS.
- THE TEST RESULTS MAY BE IMPAIRED DUE TO A POOR HYDRAULIC TEST SECTION.

PGandE

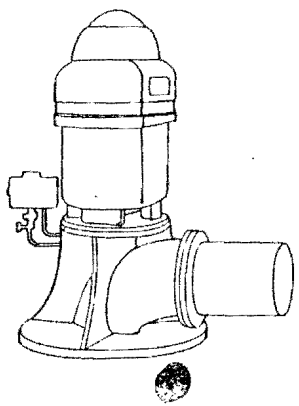
NIPOMO COMM SERV DST

148 S WILSON

NIPOMO CA 93444

Number of Copies:
Customer 1
Office 2

Plant Location- EUREKA WELL
Customer Plant Identification- 2053
Test Engineer- CHRIS COUPER



	TEST 1	
Shutdown Time	15	Min. (*=24 hrs.)
Standing Water Level Below CENTER LINE OF DISCHARGE PIPE	157.0	Ft.
Draw Down from Standing to Pumping Level	16.0	Ft.
Pumping Water Level Below CENTER LINE OF DISCHARGE PIPE	173.0	Ft.
Discharge Level Above CENTER LINE OF DISCHARGE PIPE	547.5	Ft.
Discharge Pressure Measured at Gauge	237	P.S.I.
TOTAL LIFT (Water to Water)	720.5	Ft.
WATER PUMPED	691	G.P.M.
Yield of Well (G.P.M. per foot draw down)	43.1	G.P.M./Ft.
Water Pumped in 24 Hours	995.04	1000 GAL.
HORSEPOWER INPUT TO MOTOR	218.2	H.P.
Kilowatt Input to Motor	162.8	KW.
KILOWATT HOURS PER 1000 GAL. OF WATER PUMPED	3.93	Kwh/1000 GAL.
OVERALL PLANT EFFICIENCY	58	%

GET THE MOST GALLONS FOR YOUR MONEY WITH EFFICIENT PUMPS!

PUMP TEST REPORT

B205CE
06/28/82

COAST VALLEYS Division — SANTA MARIA Office

Dear NIPOMO COMM SERV DST: Test Date 06/24/82

Below are the results of the recent test on your pumping plant. Please let us know if you have any questions or if we can be of further service.

PGandE

NIPOMO COMM SERV DST

148 SO WILSON

NIPOMO CA 93444

Number of Copies:
Customer 1
Office 2

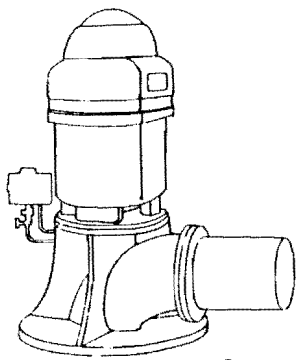
Customer Account # LBX6706101 Location # 01512321057142
Meter # 71T755
Motor GENERAL ELECTRIC H.P. 200.0 Volts 460
Rated RPM 1700 Serial # BSJ213128
Pump OTHER Type TURBINE

Remarks:

- MOTOR LOAD IS 103% OF FULL LOAD CAPACITY.
- THE OVERALL EFFICIENCY OF THIS PLANT IS GOOD UNDER EXISTING WATER AND OPERATING CONDITIONS.

Plant Location- EUREKA WELL
Customer Plant Identification- 2053
Test Engineer- WAYNE COOPER

	TEST 1
Shutdown Time	* Min. (*=24 hrs.)
Standing Water Level Below CENTER LINE OF DISCHARGE PIPE	158.1 Ft.
Draw Down from Standing to Pumping Level	17.7 Ft.
Pumping Water Level Below CENTER LINE OF DISCHARGE PIPE	175.8 Ft.
Discharge Level Above CENTER LINE OF DISCHARGE PIPE	503.6 Ft.
Discharge Pressure Measured at Gauge	218 P.S.I.
TOTAL LIFT (Water to Water)	679.4 Ft.
WATER PUMPED	874 G.P.M.
Yield of Well (G.P.M. per foot draw down)	49.3 G.P.M./Ft.
Water Pumped in 24 Hours	1258.56 1000 GAL.
HORSEPOWER INPUT TO MOTOR	222.1 H.P.
Kilowatt Input to Motor	165.7 KW.
KILOWATT HOURS PER 1000 GAL OF WATER PUMPED	3.16 Kwh/ 1000 GAL.
OVERALL PLANT EFFICIENCY	68 %



GET THE MOST GALLONS FOR YOUR MONEY WITH EFFICIENT PUMPS!

PACIFIC GAS AND ELECTRIC COMPANY
*** PUMP TEST REPORT ***

CUSTOMER AND FACILITY DATA

PLANT LOCATION : BEVINGTON WELL
MOTOR MAKE : Other H.P. : 50.0
PUMP MAKE : Floway TYPE : Turbine
MAILING ADDRESS :

NIPOMO COMM SERVICES
PO BOX 326
NIPOMO CA 93444

PG&E PLANT ID.# : 2054
CONTROL# : 0224614-7 SUF. = A
ACCOUNT# : CBX-24-71751
METER# : 7T8637
C.G.C. # :
ENERGY USAGE : 342369 KWH/YR
ENERGY COST : 8.00 CENTS/KWH
THOU.GALS/YR : 102237.5

TEST RESULTS

TEST DATE : 10-20-86 TESTER : HAROLD HARRIS PHONE : (805)546-8651

RUN NUMBER	1
MEASURED RPM	-
STANDING WATER LEVEL (FT)	295.5
DRAWDOWN (FT)	35.3
PUMPING WATER LEVEL (FT)	330.8
DISCHARGE LEVEL (FT)	277.2
DISCHARGE PRESSURE AT GAUGE (PSI)	120.0
TOTAL LIFT (FT)	608.0
SURVEY LIFT (FT)	-
PGE WATER FLOW RATE (GPM)	217
WELL YIELD (GPM/FT DRAWDOWN)	6.1
THOU.GALS PER 24 HOURS	312.5
HORSEPOWER INPUT TO MOTOR	58.4
PERCENT OF RATED MOTOR LOAD	102
KILOWATT INPUT TO MOTOR	43.6
KILOWATT HOURS PER THOU.GALS	3.3
OVERALL PLANT EFFICIENCY (%)	57.0

REMARKS

* THE OVERALL EFFICIENCY OF THIS PLANT IS CONSIDERED TO BE FAIR ASSUMING RUN NUMBER 1 REPRESENTS THE PLANT'S NORMAL OPERATING CONDITIONS.
* DATUM IS CENTER LINE OF DISCHARGE PIPE UNLESS OTHERWISE SPECIFIED.

PG and E PUMP TEST REPORT 12/05/80

55-1

COAST VALLEYS Division SANTA MARIA Office

Customer Account # LBX6723121 Location # 01512384057265

Meter # 7T8637

Motor GENERAL ELECTRIC H.P. 50.0 Volts 460

Rated RPM 1760 Serial # GKJ731468

Pump FLOWAY - AURORA Type TURBINE

Year NIPOMO COMM SERV DST Test Date 11/20/80

Below are the results of the recent test on your pumping plant. Please let us know if you have any questions or if we can be of further service.

Remarks:

- THE OVERALL EFFICIENCY OF THIS PLANT IS LOW UNDER EXISTING WATER AND OPERATING CONDITIONS.
- THE TEST RESULTS MAY BE IMPAIRED DUE TO A POOR HYDRAULIC TEST SECTION.

PGandE

NIPOMO COMM SERV DST

148 S WILSON

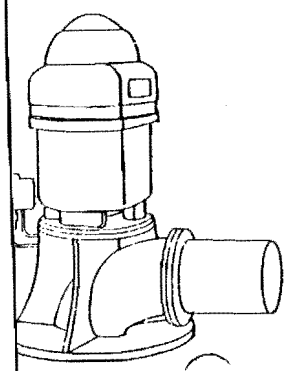
NIPOMO CA 93444

Number of Copies:
Customer 1
Office 2

B

Plant Location- BEVINGTON WELL ATMOS
Customer Plant Identification- 2054
Test Engineer- ROBERT BURKE, CHRIS COUPER

	TEST 1
Shutdown Time	05Min. (*=24 hrs.)
Standing Water Level Below CENTER LINE OF DISCHARGE PIPE	305.7Ft.
Draw Down from Standing to Pumping Level	34.4Ft.
Pumping Water Level Below CENTER LINE OF DISCHARGE PIPE	340.1Ft.
Discharge Level Above CENTER LINE OF DISCHARGE PIPE	2.3Ft.
Discharge Pressure Measured at Gauge	1P.S.I.
TOTAL LIFT (Water to Water)	342.4Ft.
WATER PUMPED	222G.P.M.
Yield of Well (G.P.M. per foot draw down)	6.4G.P.M./Ft.
Water Pumped in 24 Hours	319.68 1000 GAL.
HORSEPOWER INPUT TO MOTOR	50.9H.P.
Kilowatt Input to Motor	38.0KW.
KILOWATT HOURS PER 1000 GAL OF WATER PUMPED	2.85Kwh/ 1000 GAL.
OVERALL PLANT EFFICIENCY	38%



GET THE MOST GALLONS FOR YOUR MONEY WITH EFFICIENT PUMPS!

PACIFIC GAS and ELECTRIC COMPANY
*** PUMP TEST REPORT ***

CUSTOMER AND FACILITY DATA

PLANT LOCATION : OMIYA WELL
MOTOR MAKE : U. S. H.P.: 50
PUMP MAKE: Peerless Type : Turbine
MAILING ADDRESS :

NIPOMO COMM SERVICES
PO BOX 326
NIPOMO CA 93444

PG&E PLANT ID.# : 2192
CONTROL# : 0224613-6 Suf. = A
ACCOUNT# : DBX-1B-13600
METER# : T71047
C.G.C. # :
ENERGY USAGE : 225162 KWH/YR
ENERGY COST : 9 Cents/KWH
TO/YR : 23100

TEST RESULTS

TEST DATE : 03/21/85 Tester : RUSS CRACKNELL Off. Phone : (805)5468651

RUN NUMBER	1
MEASURED RPM	
STANDING WATER LEVEL (FT)	300.0
DRAWDOWN (FT)	69.0
PUMPING WATER LEV. (FT)	369.0
DISCHARGE LEVEL (FT)	244.9
DISCHARGE PRESS. AT GAUGE (PSI)	106
TOTAL LIFT (FT)	613.9
SURVEY LIFT (FT)	
WATER FLOW RATE (GPM)	51
WELL YIELD (G.P.M./FT DRAWDOWN)	0.7
THOUSAND GALLONS PER 24 HOURS	
HORSEPOWER INPUT TO MOTOR	39.8
PER CENT OF RATED MOTOR LOAD	72.0
KILOWATT INPUT TO MOTOR	29.7
KILOWATT HOURS/THOU.GALS	9.7
OVERALL PLANT EFFICIENCY (%)	20.0

REMARKS

* THE OVERALL EFFICIENCY OF THIS PLANT IS CONSIDERED TO BE LOW ASSUMING RUN NUMBER 1 REPRESENTS THE PLANTS NORMAL OPERATING CONDITIONS.

POTENTIAL SAVINGS

THE POTENTIAL SAVINGS SHOWN BELOW ARE POSSIBLE IF THE EFFICIENCY OF YOUR PUMPING PLANT COULD BE IMPROVED TO THE LEVEL INDICATED. NORMAL PLANT OPERATION IS ASSUMED TO BE RUN NUMBER 1 .

	PRESENT CONDITIONS	ESTIMATED AFTER REPAIRS	POTENTIAL SAVINGS/IMPROVEMENTS
OVERALL PLANT EFFICIENCY (%)	20.0	61.9	-
ANNUAL ENERGY USED (KWH)	225162	93038	132124
ANNUAL COST	$20264	$8373	$11891
ANNUAL OPERATING HOURS	7581	2245	5336
WATER FLOW RATE (GPM)	51	172	121
TOTAL LIFT (FT)	613.9	790.9	-
% OF RATED MOTOR LOAD (%)	72	100	-
KILOWATT HRS. PER THOUSAND GALS.	9.7	4.0	5.7
ANNUAL THOUSAND GALS. PUMPED	23100	23100	-

PUMP TEST REPORT

55-1

COAST VALLEYS Division SANTA MARIA Office

Dear NIPOMO COMM SERV DST: Test Date 11/04/83

Below are the results of the recent test on your pumping plant. Please let us know if you have any questions or if we can be of further service.

PGandE

NIPOMO COMM SERV DST

PO BOX 326

NIPOMO CA 93444

Customer Account # CBX2476801 Location # 01512436357259
Meter # T71047
Motor OTHER H.P. 60.0 Volts 460
Rated RPM 1770 Serial # 007505502
Pump LAYNE & BOWLER Type TURBINE

Remarks:

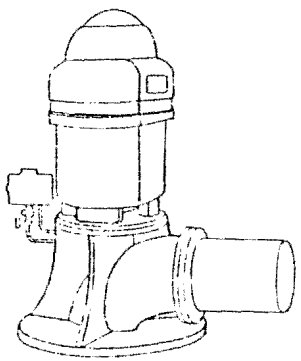
- OBSTRUCTION IN WELL - UNABLE TO SOUND.

- MOTOR LOAD IS 93% OF FULL LOAD CAPACITY.
- THE TEST RESULTS MAY BE IMPAIRED DUE TO A POOR HYDRAULIC TEST SECTION.

Number of Copies:
Customer 1
Office 2

Plant Location- OMIYA WELL
Customer Plant Identification- 2192
Test Engineer- RUSS CRACKNELL

	TEST 1
Shutdown Time	10 Min. (*=24 hrs.)
Standing Water Level Below CENTER LINE OF DISCHARGE PIPE	Ft.
Draw Down from Standing to Pumping Level	Ft.
Pumping Water Level Below CENTER LINE OF DISCHARGE PIPE	Ft.
Discharge Level Above CENTER LINE OF DISCHARGE PIPE	175.6 Ft.
Discharge Pressure Measured at Gauge	76 P.S.I.
TOTAL LIFT (Water to Water)	Ft.
WATER PUMPED	112 G.P.M.
Yield of Well (G.P.M. per foot draw down)	G.P.M./Ft.
Water Pumped in 24 Hours	161.28 1000 GAL.
HORSEPOWER INPUT TO MOTOR	61.8 H.P.
Kilowatt Input to Motor	46.1 KW.
KILOWATT HOURS PER 1000 GAL OF WATER PUMPED	6.86 Kwh/ 1000 GAL.
OVERALL PLANT EFFICIENCY	%



GET THE MOST GALLONS FOR YOUR MONEY WITH EFFICIENT PUMPS!

PG and E

PUMP TEST REPORT

55-1

04/29/83

COAST VALLEYS Division SANTA MARIA Office

Dear NIPOMO COMM SERV DST : Test Date 04/19/83

Below are the results of the recent test on your pumping plant. Please let us know if you have any questions or if we can be of further service.

PGandE

NIPOMO COMM SERV DST

148 SO WILSON

NIPOMO CA 93444

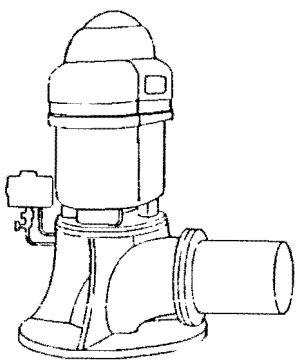
Customer Account # LBX6723051 Location # 01512436357259
Meter # T71047
Motor OTHER H.P. 60.0 Volts 460
Rated RPM 1770 Serial # 007505502
Pump LAYNE & BOWLER Type TURBINE

Remarks:

- WATER LEVELS MEASURED WITH CUSTOMER AIRLINE _____ FEET IN LENGTH.
- MOTOR LOAD IS 96% OF FULL LOAD CAPACITY.
- THE OVERALL EFFICIENCY OF THIS PLANT IS LOW UNDER EXISTING WATER AND OPERATING CONDITIONS.
- THE TEST RESULTS MAY BE IMPAIRED DUE TO A POOR HYDRAULIC TEST SECTION.

Number of Copies:
Customer 1
Office 2

Plant Location- OMIYA WELL
Customer Plant Identification- 2192
Test Engineer- ~~BON LEWIS~~ Russ Crackin



	TEST 1	
Shutdown Time	15	Min. (*=24 hrs.)
Standing Water Level Below CENTER LINE OF DISCHARGE PIPE	370.0	Ft.
Draw Down from Standing to Pumping Level	25.0	Ft.
Pumping Water Level Below CENTER LINE OF DISCHARGE PIPE	395.0	Ft.
Discharge Level Above CENTER LINE OF DISCHARGE PIPE	174.8	Ft.
Discharge Pressure Measured at Gauge	76	P.S.I.
TOTAL LIFT (Water to Water)	569.8	Ft.
WATER PUMPED	173	G.P.M.
Yield of Well (G.P.M. per foot draw down)	6.9	G.P.M./Ft.
Water Pumped in 24 Hours	249.12	1000 GAL.
HORSEPOWER INPUT TO MOTOR	63.4	H.P.
Kilowatt Input to Motor	47.3	KW.
KILOWATT HOURS PER 1000 GAL. OF WATER PUMPED	4.56	Kwh/1000 GAL.
OVERALL PLANT EFFICIENCY	39	%

GET THE MOST GALLONS FOR YOUR MONEY WITH EFFICIENT PUMPS!

55-1

COAST VALLEYS Division SANTA MARIA Office

Dear NIPOMO COMM SERV DST: Test Date 06/24/82

Below are the results of the recent test on your pumping plant. Please let us know if you have any questions or if we can be of further service.

PGandE

NIPOMO COMM SERV DST

148 SO WILSON

NIPOMO CA 93444

Number of Copies:
Customer 1
Office 2

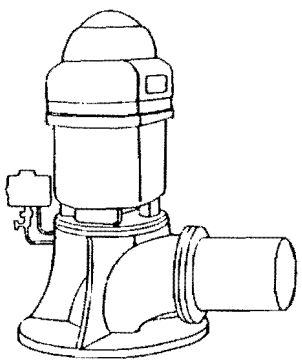
Customer Account # LBX6723051 Location # 01512436357259
Meter # T71047
Motor OTHER H.P. 60.0 Volts 460
Rated RPM 1770 Serial # 007505502
Pump LAYNE & BOWLER Type TURBINE

Remarks:

- OBSTRUCTION IN WELL - UNABLE TO SOUND.

- THE TEST RESULTS MAY BE IMPAIRED DUE TO A POOR HYDRAULIC TEST SECTION.

Plant Location- OMIYA WELL
Customer Plant Identification- 2192
Test Engineer- WAYNE COOPER



	TEST 1
Shutdown Time	15 Min. (*=24 hrs.)
Standing Water Level Below CENTER LINE OF DISCHARGE PIPE	341.0 Ft.
Draw Down from Standing to Pumping Level	29.7 Ft.
Pumping Water Level Below CENTER LINE OF DISCHARGE PIPE	370.7 Ft.
Discharge Level Above CENTER LINE OF DISCHARGE PIPE	228.7 Ft.
Discharge Pressure Measured at Gauge	99 P.S.I.
TOTAL LIFT (Water to Water)	599.4 Ft.
WATER PUMPED	163 G.P.M.
Yield of Well (G.P.M. per foot draw down)	5.4 G.P.M./Ft.
Water Pumped in 24 Hours	234.72 1000 GAL.
HORSEPOWER INPUT TO MOTOR	63.5 H.P.
Kilowatt Input to Motor	47.4 KW.
KILOWATT HOURS PER 1000 GAL OF WATER PUMPED	4.85 Kwh/ 1000 GAL.
OVERALL PLANT EFFICIENCY	39 %

GET THE MOST GALLONS FOR YOUR MONEY WITH EFFICIENT PUMPS!

COAST VALLEYS Division SANTA MARIA Office

Dear NIPOMO COMM SERV DST : Test Date 10/30/81

Below are the results of the recent test on your pumping plant. Please let us know if you have any questions or if we can be of further service.

PGandE

NIPOMO COMM SERV DST

148 S WILSON

NIPOMO CA 93444

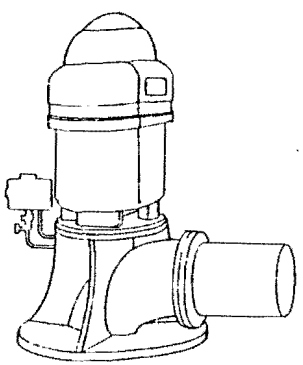
Customer Account # LBX6723051 Location #01512436357259
Meter #T71047
Motor U.S. H.P. 50.0 Volts 440
Rated RPM 1800 Serial # 3713436
Pump LAYNE & BOWLER Type TURBINE

Remarks:

- MOTOR LOAD IS 118% OF FULL LOAD CAPACITY.
- THE OVERALL EFFICIENCY OF THIS PLANT IS LOW UNDER EXISTING WATER AND OPERATING CONDITIONS.
- THE TEST RESULTS MAY BE IMPAIRED DUE TO A POOR HYDRAULIC TEST SECTION.

Number of Copies:
Customer 1
Office 2

Plant Location- OMIYA WELL
Customer Plant Identification- 2192
Test Engineer- CHRIS COUPER



	TEST 1	
Shutdown Time	*	Min. (*=24 hrs.)
Standing Water Level Below CENTER LINE OF DISCHARGE PIPE	341.0	Ft.
Draw Down from Standing to Pumping Level	37.8	Ft.
Pumping Water Level Below CENTER LINE OF DISCHARGE PIPE	378.8	Ft.
Discharge Level Above CENTER LINE OF DISCHARGE PIPE	154.8	Ft.
Discharge Pressure Measured at Gauge	67	P.S.I.
TOTAL LIFT (Water to Water)	533.6	Ft.
WATER PUMPED	189	G.P.M.
Yield of Well (G.P.M. per foot draw down)	5.0	G.P.M./Ft.
Water Pumped in 24 Hours	272.16	1000 GAL.
HORSEPOWER INPUT TO MOTOR	65.5	H.P.
Kilowatt Input to Motor	48.9	KW.
KILOWATT HOURS PER 1000 GAL. OF WATER PUMPED	4.31	Kwh/1000 GAL.
OVERALL PLANT EFFICIENCY	39	%

GET THE MOST GALLONS FOR YOUR MONEY WITH EFFICIENT PUMPS!

55-1

COAST VALLEYS Division SANTA MARIA Office

Dear NIPOMO COMM SERV DIS : Test Date 10/30/81

Below are the results of the recent test on your pumping plant. Please let us know if you have any questions or if we can be of further service.

PGandE

NIPOMO COMM SERV DIS

148 S WILSON

NIPOMO CA 93444

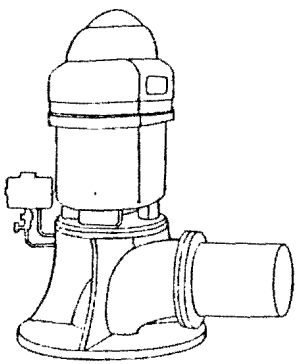
Customer Account # LBX6723051 Location #01512436357259
Meter #T71047
Motor U.S. H.P. 50.0 Volts 440
Rated RPM 1800 Serial # 3713436
Pump LAYNE & BOWLER Type TURBINE

Remarks:

- MOTOR LOAD IS 111% OF FULL LOAD CAPACITY.
- THE OVERALL EFFICIENCY OF THIS PLANT IS LOW UNDER EXISTING WATER AND OPERATING CONDITIONS.
- THE TEST RESULTS MAY BE IMPAIRED DUE TO A POOR HYDRAULIC TEST SECTION.

Number of Copies:
Customer 1
Office 2

Plant Location- OMIYA WELL
Customer Plant Identification- 2192
Test Engineer- CHRIS COUPER



	TEST 3	
Shutdown Time	*	Min. (*=24 hrs.)
Standing Water Level Below C/L DISCHRG PIPE	341.0	Ft.
Draw Down from Standing to Pumping Level	29.7	Ft.
Pumping Water Level Below C/L DISCHRG PIPE	370.7	Ft.
Discharge Level Above C/L DISCHRG PIPE	302.6	Ft.
Discharge Pressure Measured at Gauge	131	P.S.I.
TOTAL LIFT (Water to Water)	673.3	Ft.
WATER PUMPED	133	G.P.M.
Yield of Well (G.P.M. per foot draw down)	4.4	G.P.M./Ft.
Water Pumped in 24 Hours	191.52	1000 GAL.
HORSEPOWER INPUT TO MOTOR	61.1	H.P.
Kilowatt Input to Motor	45.6	KW.
KILOWATT HOURS PER 1000 GAL. OF WATER PUMPED	5.71	Kwh/1000 GAL.
OVERALL PLANT EFFICIENCY	37	%

GET THE MOST GALLONS FOR YOUR MONEY WITH EFFICIENT PUMPS!

55-1

COAST VALLEYS Division SANTA MARIA Office

Dear NIPOMO COMM SERV DST : Test Date 10/30/81

Below are the results of the recent test on your pumping plant. Please let us know if you have any questions or if we can be of further service.

PGandE

NIPOMO COMM SERV DST

148 S WILSON

NIPOMO CA 93444

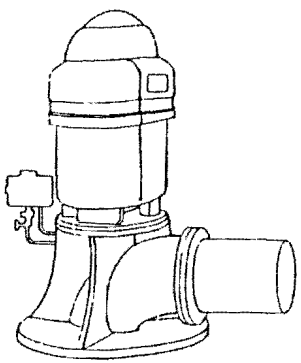
Customer Account # LBX6723051 Location # 01512436357259
Meter # T71047
Motor U.S. H.P. 50.0 Volts 440
Rated RPM 1800 Serial # 3713436
Pump LAYNE & BOWLER Type TURBINE

Remarks:

- MOTOR LOAD IS 125% OF FULL LOAD CAPACITY.
- THE OVERALL EFFICIENCY OF THIS PLANT IS LOW UNDER EXISTING WATER AND OPERATING CONDITIONS.
- THE TEST RESULTS MAY BE IMPAIRED DUE TO A POOR HYDRAULIC TEST SECTION.

Number of Copies:
Customer 1
Office 2

Plant Location- OMIYA WELL
Customer Plant Identification- 2192
Test Engineer- CHRIS COUPER



	TEST 2	
Shutdown Time	*	Min. (*=24 hrs.)
Standing Water Level Below CENTER LINE OF DISCHARGE PIPE	341.0	Ft.
Draw Down from Standing to Pumping Level	39.7	Ft.
Pumping Water Level Below CENTER LINE OF DISCHARGE PIPE	380.7	Ft.
Discharge Level Above CENTER LINE OF DISCHARGE PIPE	168.6	Ft.
Discharge Pressure Measured at Gauge	73	P.S.I.
TOTAL LIFT (Water to Water)	549.3	Ft.
WATER PUMPED	187	G.P.M.
Yield of Well (G.P.M. per foot draw down)	4.7	G.P.M./Ft.
Water Pumped in 24 Hours	269.28	1000 GAL.
HORSEPOWER INPUT TO MOTOR	69.0	H.P.
Kilowatt Input to Motor	51.5	KW.
KILOWATT HOURS PER 1000 GAL. OF WATER PUMPED	4.59	Kwh/1000 GAL.
OVERALL PLANT EFFICIENCY	38	%

GET THE MOST GALLONS FOR YOUR MONEY WITH EFFICIENT PUMPS!

COAST VALLEYS Division SANTA MARIA Office

Dear NIPOMO COMM SERV DST Test Date 11/25/80

Below are the results of the recent test on your pumping plant. Please let us know if you have any questions or if we can be of further service.

PGandE

NIPOMO COMM SERV DST

148 S WILSON

NIPOMO CA 93444

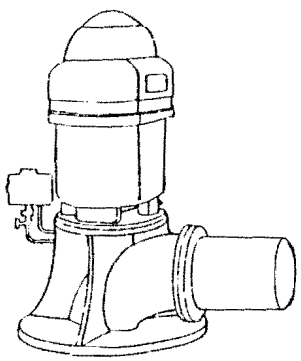
Number of Copies:
Customer 1
Office 2

Customer Account # LBX6723051 Location # 01512436357259
Meter # T71047
Motor U.S. H.P. 50.0 Volts 440
Rated RPM 1800 Serial # 3713436
Pump LAYNE & BOWLER Type TURBINE

Remarks:

- MOTOR LOAD IS 116% OF FULL LOAD CAPACITY.
- THE OVERALL EFFICIENCY OF THIS PLANT IS LOW UNDER EXISTING WATER AND OPERATING CONDITIONS.
- THE TEST RESULTS MAY BE IMPAIRED DUE TO A POOR HYDRAULIC TEST SECTION.

Plant Location- OMIYA WELL
Customer Plant Identification-
Test Engineer- ROBERT BURKE,CHRIS COUPER



	TEST 1
Shutdown Time	05 Min. (*=24 hrs.)
Standing Water Level Below CENTER LINE OF DISCHARGE PIPE	347.6 Ft.
Draw Down from Standing to Pumping Level	51.9 Ft.
Pumping Water Level Below CENTER LINE OF DISCHARGE PIPE	399.5 Ft.
Discharge Level Above CENTER LINE OF DISCHARGE PIPE	18.5 Ft.
Discharge Pressure Measured at Gauge	8 P.S.I.
TOTAL LIFT (Water to Water)	418.0 Ft.
WATER PUMPED	208 G.P.M.
Yield of Well (G.P.M. per foot draw down)	4.0 G.P.M./Ft.
Water Pumped in 24 Hours	299.52 1000 GAL.
HORSEPOWER INPUT TO MOTOR	64.0 H.P.
Kilowatt Input to Motor	47.8 KW.
KILOWATT HOURS PER 1000 GAL OF WATER PUMPED	3.83 Kwh/ 1000 GAL.
OVERALL PLANT EFFICIENCY	34%

GET THE MOST GALLONS FOR YOUR MONEY WITH EFFICIENT PUMPS!

OAST VALLEYS Division SANTA MARIA Office

ar NIPOMO COMM SERV DST; Test Date 03/14/80

Below are the results of the recent test on your pumping ant. Please let us know if you have any questions or if we can be of rther service.

PGandE

NIPOMO COMM SERV DST

148 S WILSON

NIPOMO CA 93444

Number of Copies:
Customer 1
Office 2

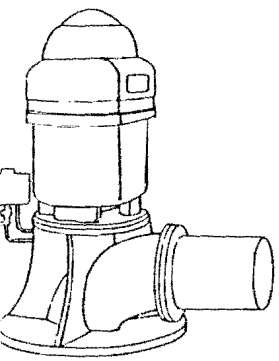
lant Location- OMIYA WELL
ustomer Plant Identification-
est Engineer- ROBERT BURKE

Customer Account # LBX6723051 Location # 01512436357259
Meter # T71047
Motor U.S. H.P. 50.0 Volts 440
Rated RPM 1800 Serial # 3713436
Pump LAYNE & BOWLER Type TURBINE

Remarks:

- MOTOR LOAD IS 121% OF FULL LOAD CAPACITY.
- THE OVERALL EFFICIENCY OF THIS PLANT IS LOW UNDER EXISTING WATER AND OPERATING CONDITIONS.

	TEST 1
Shutdown Time	05Min. (*=24 hrs.)
Standing Water Level Below CENTER LINE OF DISCHARGE PIPE	343.0Ft.
Draw Down from Standing to Pumping Level	32.9Ft.
Pumping Water Level Below CENTER LINE OF DISCHARGE PIPE	375.9Ft.
Discharge Level Above CENTER LINE OF DISCHARGE PIPE	161.7Ft.
Discharge Pressure Measured at Gauge	70P.S.I.
TOTAL LIFT (Water to Water)	537.6Ft.
WATER PUMPED	191G.P.M.
Yield of Well (G.P.M. per foot draw down)	5.8G.P.M./Ft.
Water Pumped in 24 Hours	275.04 1000 GAL.
HORSEPOWER INPUT TO MOTOR	67.8H.P.
Kilowatt Input to Motor	50.6KW.
KILOWATT HOURS PER 1000 GAL OF WATER PUMPED	4.4Kwh/ 1000 GAL.
OVERALL PLANT EFFICIENCY	38%



GET THE MOST GALLONS FOR YOUR MONEY WITH EFFICIENT PUMPS!

COAST VALLEYS Division SANTA MARIA Office

Dear NIPOMO COMM SERV DST: Test Date 03/14/80

Below is a pumping plant efficiency comparison made on your pump which we recently tested. This report compares the pump's present operating condition to a higher efficiency level which your pump should obtain.

PG and E

NIPOMO COMM SERV DST

148 S WILSON

NIPOMO CA 93444

Number of Copies:
Customer 1
Office 2

Plant Location— OMIYA WELL
Meter # T71047 Serial # 3713436
Motor U.S. H.P. 50.0
Pump LAYNE & BOWLER T Type TURBINE

Customer Account # LBX6723051 Location # 01512436357259
Customer Plant Identification—

Remarks:

The higher plant efficiency figure selected for comparison is one that we anticipate your pump should be achieving.

We suggest that you consult your pump dealer to determine what can be done to increase the overall pumping plant efficiency.

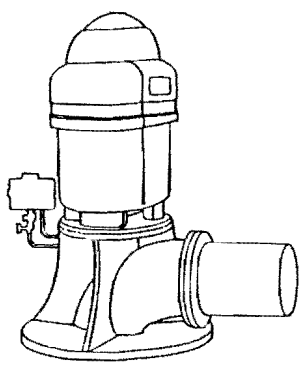
Please contact us when the necessary repair or adjustment is made so a retest of your pump may be made.

Results:

Our estimates indicate that by improving your plant efficiency the following will be realized:

Annual Energy Saved 126150 Kilowatt Hours
Annual Dollars Saved 5397.84$
Annual Operating Time Saved 1564 Hours
Savings per 1000 GAL. 1.7 Kilowatt Hours

Energy costs are based on the current electric rate for your size of motor and usage.



	Operating Condition At Present	Operating Condition After Repair/Adjustment
Water Pumped	191 G.P.M.	253 G.P.M.
Total Lift	537.6 Ft.	548.5 Ft.
Horsepower Input to Motor	67.8 H.P.	55.0 H.P.
Kilowatt Input to Motor	50.6 K.W.	41.0 K.W.
K.W.H. Per 1000 GAL. Pumped	4.4 KWH/ 1000 GAL.	2.7 KWH/ 1000 GAL.
Overall Plant Efficiency	38%	64%
Annual K.W.H. Consumption	326505 K.W.H.	200355 K.W.H.
Annual Cost	14271.24$	8873.40$
1000 GAL. Pumped Annually	74205.6 1000 GAL.	74205.6 1000 GAL.
Cost Per 1000 GAL.	.19$/ 1000 GAL.	.11$/ 1000 GAL.
Annual Operating Time	6452 Hours	4888 Hours

GET THE MOST GALLONS FOR YOUR MONEY WITH EFFICIENT PUMPS!

PACIFIC GAS and ELECTRIC COMPANY
*** PUMP TEST REPORT ***

CUSTOMER AND FACILITY DATA

ANT LOCATION : CHURCH WELL
MOTOR MAKE : Unknown H.P.: 25
PUMP MAKE: Unknown Type : Submersible
MAILING ADDRESS :

NIPOMO COMM SERVICES
PO BOX 326
NIPOMO CA 93444

PG&E PLANT ID.# : 2487
CONTROL# : ********* Suf. = -
ACCOUNT# : **********
METER# : 23T459
C.G.C. # :
ENERGY USAGE : * KWH/YR
ENERGY COST : ? Cents/KWH

TEST RESULTS

TEST DATE : 03/21/85 Tester : RUSS CRACKNELL Off. Phone : (805)546-8685

RUN NUMBER	1
MEASURED RPM	
STANDING WATER LEVEL (FT)	45.0
DRAWDOWN (FT)	21.0
PUMPING WATER LEV. (FT)	66.0
DISCHARGE LEVEL (FT)	286.4
DISCHARGE PRESS. AT GAUGE (PSI)	124
TOTAL LIFT (FT)	352.4
SURVEY LIFT (FT)	
WATER FLOW RATE (GPM)	194
WELL YIELD (G.P.M./FT DRAWDOWN)	9.2
THOUSAND GALLONS PER 24 HOURS	280.0
BRAKE HORSEPOWER INPUT TO MOTOR	35.7
PER CENT OF RATED MOTOR LOAD	119.0
KILOWATT INPUT TO MOTOR	26.7
KILOWATT HOURS/THOU.GALS	2.3
OVERALL PLANT EFFICIENCY (%)	48.2

REMARKS

* THE OVERALL EFFICIENCY OF THIS PLANT IS CONSIDERED TO BE FAIR ASSUMING RUN NUMBER 1 REPRESENTS THE PLANTS NORMAL OPERATING CONDITIONS.

PG&E AGRICULTURAL SERVICES
PUMP TEST REPORT

PG&E PLANT ID: [illegible]
TEST BY: DENNIS KONKEL
H.P.: 50.0
MOTOR MAKE: WANLESS
LOCATION: BLACK LAKE WELL #3.

TEST DATE: [illegible]
PUMP MAKE: PEERLESS
PUMP TYPE: TURBINE

CUSTOMER MAILING ADDRESS
SLO COUNTY ENGINEERING
ATTN: JOE PHILLIPS
2845 LOPEZ DRIVE.
ARROYO GRANDE, CA 93420

ACCOUNT INFORMATION
ACCOUNT NO. [illegible]
CONTROL NO. [illegible]
METER NO. 13T39[illegible]
ENERGY USAGE: [illegible] KWH YR.
ENERGY COST: [illegible] CENTS KWH

TEST RESULTS

RUN NUMBER	1
STANDING WATER LEVEL(FT)	327.0
DRAWDOWN(FT)	14.0
PUMPING WATER LEVEL(FT)	341.0
DISCHARGE LEVEL(FT)	41.5
DISCHARGE PRESSURE AT GAUGE(PSI)	18.0
TOTAL LIFT(FT)	382.5
CUSTOMER WATER FLOW RATE(GPM)	325
WELL YIELD	--
THOUSAND.GAL PER 24 HOURS	468.0
HORSEPOWER INPUT TO MOTOR	59.1
PERCENT OF RATED MOTOR LOAD	107
KILOWATT INPUT TO MOTOR	44.1
KILOWATT HOURS PER THOUS.GALS	9.3
OVERALL PLANT EFFICIENCY	53.0

TEST REMARKS

-THE OVERALL PLANT EFFICIENCY IS FAIR BASED ON RUN NUMBER 1's
NORMAL OPERATING CONDITION.

PG&E AGRICULTURAL SERVICES
PUMP TEST REPORT

P.G.& PLANT ID: 7707
TEST BY: DENNIS RUNKEL
H.P.: 75.0
MOTOR MAKE: NO NAME PLATE
LOCATION: BLACK LAKE WELL #4.

TEST DATE: [illegible]
PUMP MAKE: NO NAME MAKE
PUMP TYPE: SUBMERSIBLE

CUSTOMER MAILING ADDRESS
SLO COUNTY ENGINEERING
ATTN: JOE PHILLIPS
2845 LOPEZ DR.
ARROYO GRANDE, CA 93420

ACCOUNT INFORMATION
ACCOUNT NO: [illegible]
CONTROL NO: [illegible]
METER NO: [illegible]
ENERGY USAGE: [illegible] KWH
ENERGY COST: [illegible] CENT. KWH

TEST RESULTS

RUN NUMBER	1
STANDING WATER LEVEL(FT)	281.0
DRAWDOWN(FT)	46.0
PUMPING WATER LEVEL(FT)	327.0
DISCHARGE LEVEL(FT)	71.0
DISCHARGE PRESSURE AT GAUGE(PSI)	31.0
TOTAL LIFT(FT)	398.0
CUSTOMER WATER FLOW RATE(GPM)	430
WELL YIELD	
THOUSAND.GAL PER 24 HOURS	619.2
HORSEPOWER INPUT TO MOTOR	85.1
PERCENT OF RATED MOTOR LOAD	103
KILOWATT INPUT TO MOTOR	63.5
KILOWATT HOURS PER THOUS.GALS	2.5
OVERALL PLANT EFFICIENCY	50.8

TEST REMARKS

-THE OVERALL PLANT EFFICIENCY IS LOW BASED ON PUMP TESTED IN
NORMAL OPERATING CONDITION.